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Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

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**PUBLIC SERVICE
COMMISSION**

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
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Louisville, Kentucky 40232
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September 18, 2008

Robert M. Conroy
Director - Rates
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RE: *Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates – Case No. 2008-00252*

Application of Louisville Gas and Electric Company to File Depreciation Study – Case No. 2007-00564

Dear Ms. Stumbo:

Please find enclosed and accept for filing the original and ten (10) copies of Amended Responses of Louisville Gas and Electric Company to the Attorney General’s (AG) Initial Requests for Information dated August 27, 2008, in the above-referenced matters.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

cc: Parties of Record

Ms. Stephanie L. Stumbo
September 18, 2008

Counsel of Record

Allyson K. Sturgeon, Senior Corporate Attorney – E.ON U.S. LLC
Kendrick R. Riggs – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
W. Duncan Crosby – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
Robert M. Watt – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
Dennis Howard II – Office of the Attorney General (AG)
Lawrence W. Cook – Office of the Attorney General (AG)
Paul D. Adams – Office of the Attorney General (AG)
Michael L. Kurtz – Boehm, Kurtz & Lowry (KIUC)
Lisa Kilkelly – Legal Aid Society, Inc. (ACM and POWER)
David C. Brown – Stites and Harbison (Kroger)
Joe F. Childers (CAK)

Consultants to the Parties

Steve Seelye – The Prime Group (E.ON U.S. LLC)
William A. Avera – FINCAP, Inc (E.ON U.S. LLC)
John Spanos – Gannett Fleming, Inc. (E.ON U.S. LLC)
Robert Henkes (AG)
Michael Majoros – Snively King Majoros O'Connor & Lee (AG)
Glenn Watkins – Technical Associates (AG)
Dr. J. Randall Woolridge – Smeal College of Business (AG)
Lane Kollen – Kennedy and Associates (KIUC)
Kevin C. Higgins – Energy Strategies, LLC (Kroger)

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**September 18, 2008 Amended Response
to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 36

Responding Witness: William Steven Seelye

- Q-36. With regard to Seelye Exhibit 23, page 1, for each of the exact same customer classes for which the 13-month average numbers are shown in column (1) [i.e., for Residential Rate RGS, Commercial Rate CGS, Industrial Rate IGS, Rate AAGS, Rate FT, Fort Knox, and so on] provide the equivalent actual month-end number of customers for the months of April 2005 through July 2008.
- A-36. LG&E does not have the data previously provided in the form requested in the data request. This data request calls for significant original work, which the requesting party can perform with the data previously provided in response to Question No. 210.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

CASE NO. 2007-00564

**September 18, 2008 Amended Response
to Initial Request for Information of the Attorney General
Dated August 27, 2008**

Question No. 38

Responding Witness: William Steven Seelye

- Q-38. With regard to Seelye Exhibit 21, page 1, please provide the following information:
- a. For each of the exact same customer classes for which the 13-month average numbers are shown in column (1) [i.e., for Residential Rate R, Water Heating Rate WH, GS Rate LC, Large Commercial Rate LC Secondary, Large Commercial Rate Primary, and so on] provide the equivalent actual month-end number of customers for the months of April 2005 through July 2008.
 - b. Explain why the year-end KWH adjustment in column (6) is multiplied times the current rates that consist not only of base rates, but also FAC rates.
- A-38. a. LG&E does not have the data previously provided in the form requested in the data request. This data request calls for significant original work, which the requesting party can perform with the data previously provided in response to Question No. 168.
- b. Consistent with the procedures for calculating electric year-end adjustments in prior rate case proceedings, fuel adjustment clause revenues were included in column 7 of page 1 of Seelye Exhibit 21 because the corresponding fuel expenses were included in total electric operating expenses on page 2 of Seelye Exhibit 21.